Optimal charging of a V2G aggregator system

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Battery capacity $\approx 50 \text{ kWh}$ charge/discharge power: 1 – 100 kW 200 000 PEV in the US





Objective

Minimize charging cost under constraint of supplying a minimum required power to the grid.



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Literature review

• QP

min $\sum_{k=0}^{N-1} c(k)P(k)$ where c(k) is cost of electricity and P(k) power supplied

$$\min J(x) = \frac{1}{2}x^{T}Hx + c^{T}x$$
$$A_{eq}x = B_{eq}$$
$$Ax \le b$$

• Han et al: DP

Maximize profit for a fleet of vehicles that can supply power back to the grid. Vehicles always plugged in.

 Bashash & Fathy: first-order bilinear transport PDE, representing the charging dynamics of a G2V fleet

Lyapunov function $V(t) = \frac{1}{2}e(t)^2$





Finite Volume Methods for Hyperbolic Problems



RANDALL J. LEVEQUE



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- State of charge: *x*
- Number of vehicles charging: w(x, t)
- Number of vehicles discharging: v(x, t)
- Number of idle vehicles: $\gamma(x, t)$
- Controllable inputs: $\sigma_{i \to c}(x, t), \sigma_{i \to d}(x, t)$
- Uncontrollable inputs: $\sigma_{i \rightarrow or}(x, t)$
 - Currently dertiministic
 - Improved to stochastic later on



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$$\begin{cases} \frac{\partial w}{\partial t}(x,t) + q_c \frac{\partial w}{\partial x}(x,t) = \sigma_{i \to c}(x,t) \\ \frac{\partial \gamma}{\partial t}(x,t) - q_d \frac{\partial \gamma}{\partial x}(x,t) = \sigma_{i \to d}(x,t) \\ \frac{\partial \gamma}{\partial t}(x,t) = -[\sigma_{i \to c} + \sigma_{i \to d} + \sigma_{i \to or}] \end{cases}$$

Model presentation | Assumptions

Assumptions / Problem statement

Objective: Minimize the cost of charging the vehicles

Constraints:

- Power: supply enough power to the grid
- Demand : supply enough charged cars to customers

> Physics :

- Dynamics of the charge (PDE formulation)
- no overcharging / undercharging of batteries
- Initial conditions



Model presentation | Assumptions

Assumptions / Problem statement

Objective: Minimize the cost of charging the vehicles

Assumptions:

Parameters known one day in advance:

- Price of electricity
- Arrivals and Demand of cars

Controls: flows of vehicles between different categories:

- From idle to charge / idle to discharge
- Departure of vehicles:







Formulation

Cost function:

Dynamics of the system

Boundary conditions

Initial conditions

Grid power constraint

Demand constraint

Final condition

$$\min_{\sigma_{i \rightarrow d}, \sigma_{i \rightarrow c}, Dep} C = \int_{t=0}^{T_{max}} C_{elec}(t) \int_{0}^{x_{max}} w(x, t) q dx dt$$

subject to

$$\begin{split} w_t(x,t) &= -q_c w_x(x,t) + \overbrace{\sigma_{i \to c}(x,t)} \\ \gamma_t(x,t) &= q_d \gamma_x(x,t) + \overbrace{\sigma_{i \to d}(x,t)} \\ v_t(x,t) &= -\overbrace{\sigma_{i \to c}(x,t)} + \overbrace{\sigma_{i \to d}(x,t)}] + Arr(x,t) - \underbrace{Dep(x,t)} \\ w(x,t) &= 0 \ \forall x \ge x_{Cmax} \\ \gamma(x,t) &= 0 \ \forall x \le x_{Dmin} \\ v(x,t) &= 0 \ \forall x \le x_{Dmin} \\ w(x,0) &= w_0(x), \ \gamma(x,0) = \gamma_0(x), \ v(x,0) = v_0(x) \end{split}$$

$$P_{supply}(t) = \int_{0}^{x_{max}} \gamma(x, t) q dx = P_{regul}^{des}(t)$$
$$\int_{X_{dep}}^{X^{max}} \underbrace{Dep(x, t)}_{dx} dx = Dem(t) \ \forall t$$
$$\int_{X_{dep}}^{X^{max}} w(x, T_{max}) + \gamma(x, T_{max}) + v(x, T_{max}) \ge N_{min}$$

Model presentation | Solving the optimization problem

Solving the optimization problem

- 1. Discretization:
 - Numerical schemes and stability
- 2. LP formulation



Lax Wendroff discretization

Define:

$$w_j^n = w(x_j, t_n)$$

Where

Taylor series: $w(x,t+k) = w(x,t) + kw_t(x,t) + \frac{k^2}{2}w_{tt}(x,t) + 0$ (k³)

Since $w_t(x,t) + q_c w_x(x,t) = \sigma_{i \to c}(x,t)$

$$w(x,t+k) = w - q_c k w_x + \frac{q_c^2}{2} w_{xx} + k \sigma_{i \to c}(x,t) - \frac{q_c k^2}{2} \sigma_{i \to c}(x,t)_x + \frac{k^2}{2} \sigma_{i \to c}(x,t)_t + O(k^3)$$

Replacing derivatives: $w_{\chi} \approx \frac{w(x+dx)-w(x)}{dx} \approx \frac{w_{j+1}^n - w_j^n}{\Delta x}$

We obtain $w_j^{n+1} = M_c g(w_{j+1}^n, w_j^n, w_{j-1}^n)$







Peter Lax

Burton Wendroff

BC, IC, accuracy and stability

Initial-boundary value problem.
 For problem to be well posed, initial and boundary conditions are needed.

Λγι

- Lax Wendroff second-order accuracy in both space and time
- Courant–Friedrichs–Lewy necessary condition for stability:

• In our case we choose
$$\left|q\frac{\Delta x}{\Delta t}\right| = 1$$
 because of phase problems









 $\frac{\Delta \mathbf{x}}{\Delta t} < 1$



14

= 1

Δx

Model presentation | Solving the optimization problem

$$\min_{\sigma_{i
ightarrow d}, \sigma_{i
ightarrow c}, Dep} C = \int_{t=0}^{T_{max}} C_{elec}(t) \int_{0}^{x_{max}} w(x,t) q dx dt$$

subject to

$$egin{aligned} & w_t(x,t) = -q_c w_x(x,t) + \sigma_{i o c}(x,t) \ & \gamma_t(x,t) = q_d \gamma_x(x,t) + \sigma_{i o d}(x,t) \ & v_t(x,t) = -[\sigma_{i o c}(x,t) + \sigma_{i o d}(x,t)] + Arr(x,t) - Dep(x,t) \ & w(x,t) = 0 \ orall x \geq x_{Cmax} \ & \gamma(x,t) = 0 \ orall x \leq x_{Dmin} \ & v(x,t) = 0 \ orall x \geq x_{Dmin} \ & w(x,0) = w_0(x), \ & \gamma(x,0) = \gamma_0(x), \ v(x,0) = v_0(x) \end{aligned}$$

$$egin{aligned} P_{supply}(t) &= \int_{0}^{x_{max}} \gamma(x,t) q dx = P_{regul}^{des}(t) \ &\int_{X_{dep}}^{X^{max}} Dep(x,t) dx = Dem(t) \; orall t \ &\int_{X_{dep}}^{X^{max}} w(x,T_{max}) + \gamma(x,T_{max}) + v(x,T_{max}) \geq N_{min} \end{aligned}$$

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$$\min_{\sigma_d,\sigma_c,Dep} \Delta t \Delta xq \sum \sum p_{elec}^n w_j^n$$

subject to

$$\begin{split} & w^{n+1} = M_c w^n + \sigma_c^{n+1} \\ & \gamma^{n+1} = M_d \gamma^n + \sigma_d^{n+1} \\ & v^{n+1} = v^n - (\sigma_d^{n+1} + \sigma_c^{n+1}) + (\frac{Arr^{n+1}}{\Delta x} - \frac{Dep^{n+1}}{\Delta x}) \\ & w_j^n = 0 \forall j > Jc \\ & \gamma_j^n = 0 \forall j < Jc \\ & v_j^n = 0 \forall j < Jd \\ & w^0 = w_{init}, \gamma^0 = \gamma_{init}, v^0 = v_{init} \\ & w, v, \gamma, Dep \ge 0 \end{split}$$

$$\begin{split} q\Delta x \sum_{j} \gamma_{j}^{n} &\geq P^{n} \\ \sum_{j=J_{dep}}^{J_{max}} Dep_{j}^{n} &= Dem^{n} \\ dx \sum_{j=J_{dep}}^{J_{max}} w_{j}^{N} + v_{j}^{N} + \gamma_{j}^{N} &\geq N_{final}^{min} \end{split}$$

Model presentation | Solving the optimization problem

LP formulation

Discretization in SOC space: K steps Discretization in time: N steps

Variable size : 4KN



$$\min_{w,v,\gamma,Dep}\Delta t\Delta xq\sum\sum p_{elec}^nw_j^n$$

subject to

$$w^{n+1} + \gamma^{n+1} + v^{n+1} + \frac{Dep^{n+1}}{\Delta x} = M_c w^n + M_d \gamma^n + \frac{Arr^{n+1}}{\Delta x}$$

$$w^n_j = 0 \forall j > Jc$$

$$\gamma^n_j = 0 \forall j < Jd$$

$$v^n_j = 0 \forall j < Jd$$

$$w^0 = w_{init}, \gamma^0 = \gamma_{init}, v^0 = v_{init}$$

$$w, v, \gamma, Dep \ge 0$$

$$egin{aligned} & q\Delta x\sum_{j}\gamma_{j}^{n}\geq P^{n} \ & \sum_{j=J_{dep}}^{J_{max}}Dep_{j}^{n}=Dem^{n} \ & \Delta x\sum_{j=J_{dep}}^{J_{max}}w_{j}^{N}+v_{j}^{N}+\gamma_{j}^{N}\geq N_{final}^{min} \end{aligned}$$

Result | Parameters

Value of parameters

- Initial fleet of 250 vehicles
- Maximum capacity of battery: 34kWh
- Instantaneous charging power 1kW
- Tmax: 24h
- dt: 30min
- dx: 0.5 kWh



Result | Results





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Result | Results

Result



Charges at low prices of electricity





Result | Results

Result

V2G cars follow grid electricity demand





FURTHER WORK

Battery degradation and smoothing

$$\begin{split} \min_{\sigma_{i \to d}, \sigma_{i \to c}, Dep} C &= \int_{t=0}^{T_{max}} C_{elec}(t) \int_{0}^{x_{max}} w(x, t) q dx dt + \lambda \int_{t=0}^{T_{max}} \int_{0}^{x_{max}} |\sigma_{i \to d}| + |\sigma_{i \to c}| dx dt \\ \min_{X} C &= c^{T} X + \lambda ||AX||_{1} \end{split}$$

Penalization L1: Penalizes large controls Adapt value of λ to have a 'smoother policy'

Cost function is still convex



FURTHER WORK

Battery degradation and smoothing

$$\begin{split} \min_{\sigma_{i \to d}, \sigma_{i \to c}, Dep} C &= \int_{t=0}^{T_{max}} C_{elec}(t) \int_{0}^{x_{max}} w(x, t) q dx dt + \lambda \int_{t=0}^{T_{max}} \int_{0}^{x_{max}} |\sigma_{i \to d}| + |\sigma_{i \to c}| dx dt \\ \min_{X} C &= c^{T} X + \lambda ||AX||_{1} \end{split}$$







Conclusion:

- Continuous representation of the system
- Optimizes G2V and V2G over both time and SOC space
- Very scalable method: can be applied for any size of fleets

Work not presented:

- Numerical schemes and stabilization
- Validation : Monte-Carlo simulator
- Smoothing of control policies

Further work:

- Validation on different simulators
- Include stochasticity

Thank you







Questions?



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Result | Validation









Result | Validation









<u>Result</u> | Parameters

Flow: total arrivals and departure



Power to be supplied



Price of electricity





